Interview of Chief of Broadcasting Council

196. SHRI PRAMOD MAHAJAN: Will the Minister of INFORMATION AND BROADCASTING be pleased to state:

(a) whether Government's attention is drawn towards the interview of the Chief of Broadcasting Council in Delhi Midway' dated 16th October, 1992; and

(b) if so, what is the reaction of Government to the different opinions expressed by the chief of Broadcasting Council?

THE DEPUTY MINISTER IN THE MINISTRY OF INFORMATION AND BROADCASTING (KUMARI GIRIJA VYAS): (a) and (b) Yes, Sir. The interview has been taken note of.

Use of Electricity in Place of Diesel for Irrigation

197. SHRI KRISHAN LAL SHARMA: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that 80 per cent of the villages in the country are connected to the electrical grid;

(b) whether it is also a fact that majority of farmers use diesel sets for their irrigation purpose;

(c) if so, the reasons therefor;

(d) what steps Government propose to take to stress on the use ofof electricity and discourage the use of diesel which is an imported item; and

(c) what steps are being taken to increase production of electricity through various sources?

THE MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI KALP NATH RAI): (a) Yes Sir, about 84% of villages in the country were electrified as on 30th September, 1992. (b) to (d): According to the available information the number of electrically operated pumpsets used for irrigation purposes in the country far exceed diesel sets. Sustained and reliable availability of power supply and the cost of diesel are factors which influence the choice of eithers electrical or diesel pumpsets.

(e) Measures being taken to increase the production of electricity in the country include capacity addition, renovation and Modernisation of old units, reduction of Transmission and Distribution loss and better operation and maintenance of the existing plants.

Entrance of Private Sector Units in Power Sector

198. SHRI KRISHAN LAL SHARMA: Will the Minister of POWER be pleased to refer to the answer to Unstarred Question 579 given in the Rajya Sabha on the 14th July, 1992 state:

(a) what is the reaction of Government to private sector's entry in the power sector's.

(b) the details of power projects put up for private sector;

(c) what are the hurdles in taking a decision on their offer; and

(d) what action Government propose to take to overcome these hurdles and expedite their finalisation?

THE MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI KALP NATH RAI): (a) The Government is implementing the policy to encourage greater participation by private enterprises in power generation, supply and distribution.

(b) A list of projects advertised by the State Governments/Electricity Boards inviting private sector patricipation is given in the statement attached *(see below).*

(c) and (d) A number of inputs and clearances have to be tied-up before a power project can be set up. Government has liberalised and brought about legal, financial and administrative environment conducive to faster finalisation of private sector power proposals.

Statement

List of Power Projects Advertised/Identified For Private Sector Participation

Project Name	Agency	State	Region	MW
A. THERMAL COAL UNITS				
* Pench TPS St-I Units 1 & 2	MPAVNL	MP	WR	420
Brisinghpur TPS Extn. ST. II	MPAVNL	MP	WR	420
Korba (West) TPS Extn. Units 5 & 6	MPAVNL	MP	WR	420
Tenughat TPS Extn. St. II	BSEB	Bihar	ER	630
Khaperkheda TPS Ext. St. II Units 3 & 4	MSEB	Mah	WR	420
* Raichur TPS St. III	KEB	Kar	SR	500
* Chandil TPS St. I Units 1 & 2	BSEB	Bihar	ER	500
Muzaffarpur Extn. St. II	BSEB	Bihar	ER	420
Naraj TPS	OSEB	QRS.	ER	500
* Vishakhapatanam TPS St. I Units 1 & 2	APSEB	AP	SR	1000
GNDP St. III Bhatinda	PSEB	PUN	NR	420
Goindwal Sahib TPS	PSEB	PUN	NR	420
* Hissar TPS	HSEB	HAR	NR	1000
Rosa TPS Units 1 & 2	UPSEB	UP	NR	420
Jawaharpur TPS Units 1, 2 & 3	UPSEB	UP	NR	630
Mysore TPS Units 1, 2 & 3	KEB	Kar	SR	1500
* Hospet TPS ST. I Units 1, 2 & 3	KEB	Kar	SR	1500
Patna TPS ST. Units 1 & 2	BSEB	Bihar	ER	135
Nabinagar TPS St. 1 Units 1 & 2	PSEB	Bihar	ER	1000
* Lignite Based Units 1, 2 & 3	TIDCO	TN	SR	1500
Durgapur TPS	OSEB	Ors.	ER	500
Hirma TPS	OSEB	Ors.	ER	500
Gopalpur TPS	OSEB	Ors.	ER	500
Tuticorin St. IV Expansion scheme	TNEB	TN	SR	500
Cuddalore TPS	TNEB	TN	SR	1000
Palwal TPS	HSEB	HAR.	NR	

Project Name	Agency	State	Region	MW
Faridabad TPS	HSPB	HAR	NR	1000
N. Madras St III TPS	TNNB	TN	SR	1000
Vembar TPS	TNEB	TN	SR	500
Bhavnagar Lig. Based TPS	GEB	GUJ	WR	250
Kutch Lig. Based TPS	GEB	GUJ	WR	250
			Total:	19755
B. Thermal Gas Units				
Jagdishpur CCGT	UPRVUN	UP	NR	210
Gandhar CCGT	GPCL	GUR	WR	615
Pipavav CCGT	GPCL	GUR	WR	615

*Indicates where Project award has been finalised.

Project Name	Agency	State	Region	MW
Nagothane Kolad CCGT	MSEB	MAH	WR	820
*Godavari CCGT	APSEB	AP	SR	400
Bawana CCGT	DESU	DELHI	NR	800
Babrala CCGT	UPRVUN	UP	NR	600
Shahajahanpur CCGT	UPRVUN	UP	NR	600
Aenla CCGT	UPRVUN	UP	NR	600
Pillaiperumalnallur CCGT	TNEB	TN	SR	300
Amguri CCGT	ASEB	Assam	NER	360
Namrup TPS Extn.	ASEB	Assam	NEB	60
Open/Combined Cycle				
Bashkandi Open Cycle	ASEB	Assam	NER	22.5
Admtilla Open Cycle	ASEB	Assam	NER	15
Gas based	ASEB	Tripura	NER	100
			Total:	6117.5
C. Hydel Power Units				
Larji HE Units	HPSEB	HP	NR	126
*Uhl-III He Units	HSEB	HP	NR	70
*Ghanvi HE Units	HPSEB	HP	NR	22.5
Tawa HE Units	MPAVNL	MP	WR	12
*Baspa-II HE Units	HPSEB	HP	NR	300
Dhamwari-Sunda HE Units	HPSEB	HP	NR	70
Maheswar HE Units	MPAVNL	HP	WR	400
KC Canal HE Units	APSEB	AP	SR	3
Guntur BCRD HE Units	APSEB	AP	SR	4
Guntur BCRP HE Units	APSEB	AP	SR	4.5
Malana HE Units	HPSEB	HP	NR	86
Neogal HE Units	HPSEB	HP	NR	4.5
Khauli HE Units	HPSEB	HP	NR	10.5
Hibra HE Units	HPSEB	HP	NR	240
Parbti HE Projects	HPSEB	AP	NR	501
Other HE Projects	HPSEB	AP	SR	19.8
Shiva Hydel Mini Scheme	KEB	Kar.	SR	3
Vanivilas Sagar Scheme	KEB	Kar.	SR	4.5
Drop Down Scheme	KEB	Kar.	SR	0.25
Madhavananthri Aneut	KEB	Kar.	SR	3.5
Bansagar PH-2	MPEB	MP	WR	30
Bansagar PH-3	MPEB	MP	WR	60
Bansagar PH-4	MPEB	MP	WR	20
Teesta-III	NHPC	Sik.	NER	1200
Pachiparai Dam	TNEB	TN.	SR	1.3
Thinrumaurthi Dam	TNEB	TN	SR	1.95
Thuklapatti Canal drop	TNEB	TN	SR	0.35
Mukunarthi Dam	TNEB	TN	SR	0.7
Rampur	HPSEB	HP	NR	680
Swara Kuddu	HPSEB	HP	NR	86
Karchamwangtoo	HPSEB	HP	NR	900
Shongtong Karcham	HPSEB	HP	NR	225

*Indicates where Project award has been finalised.

Baspa-I	HPSEB	HP	NR	210
Allaindughagan	HPSEB	HP	NR	192
Budhili	HPSEB	HP	NR	81
Patikari	HPSEB	HP	NR	20
Thumankal	KEB	Kar.	SR	800
Mahadayi	KEB	Kar.	SR	345
Sarapadi	KEB	Kar.	SR	90
Varahi	KEB	Kar.	SR	15
keertihole	KEB	Kar.	SR	21
Harangi LBC	KEB	Kar.	SR	4.5
Kabini RBC	KEB	Kar.	SR	1.95
CEEVY	KEB	Kar.	SR	6.5
Nugu High Level Canal	KEB	Kar.	SR	2
Kabini Dam Power House	KEB	Kar.	SR	20
Brindawan	KEB	Kar.	SR	12
Elaneeru	KEB	Kar.	SR	15
Anandka	KEB	Kar.	SR	9
Hemavathi LBC	KEB	Kar.	SR	15
Hemavathi RBC	KEB	Kar.	SR	2
Dadupar	HSEB	Har	NR	*
Teesta St. V		Sikkam	NER	660
			Total:	7612.3
D. WIND ENERGY UNITS				
Ramgiri Wind Mills Power Generation	APSEB	AP	SR	50
Kappatagudda Hills	KEB	KAR	SR	4.5
Jogimatti	KEB	KAR	SR	4.5
Gokak Hills	KEB	KAR	SR	3
Malagatti	KEB	KAR	SR	*
Hanumansagar	KEB	KAR	SR	*
Bommamanhalli	KEB	KAR	SR	
Hanumena Hatti	KEB	KAR	SR	
			Total:	62
E. SOLAR ENERGY UNITS				
Kothagudam Solar TPS	APSEB	AP	SR	30
			Total:	30
F. DG SETS				
Kolar-Bidar Indi. Jamkhandi	KSEB	Kar	SR	78
Gamayanallur	TNEB	TN	SR	100
Cuddalore	TNEB	TN	SR	00
			Total:	278
		Total	A+B+C+-D+E+F	33854.8

Capacity not indicated.